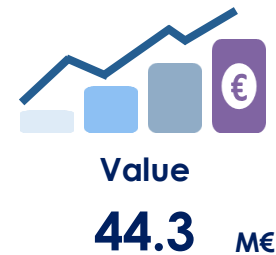
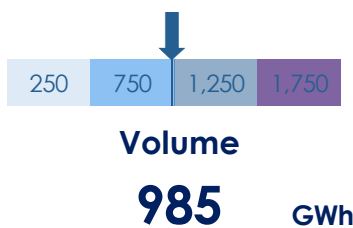
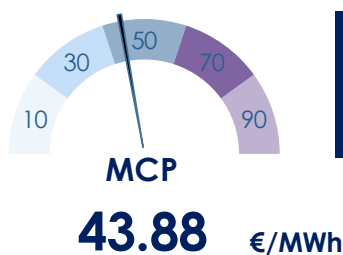
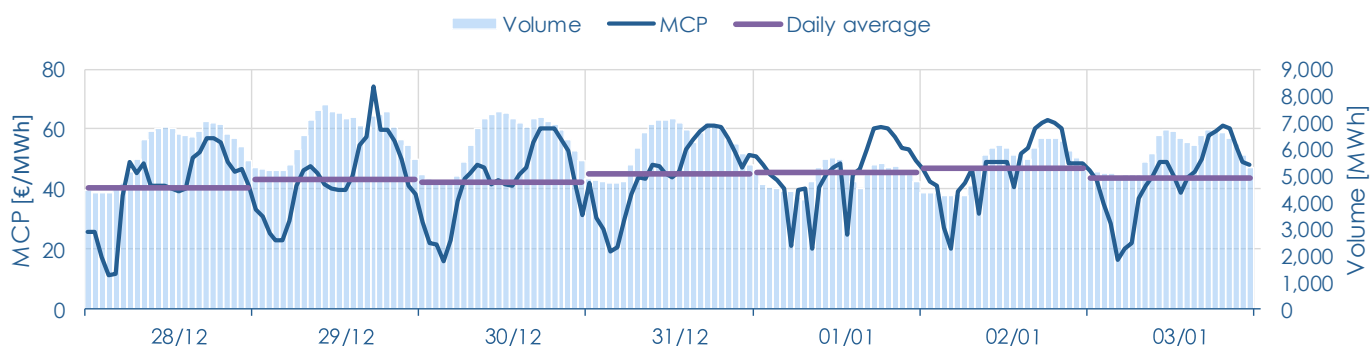


Day Ahead Electricity Market – Greek Bidding Zone

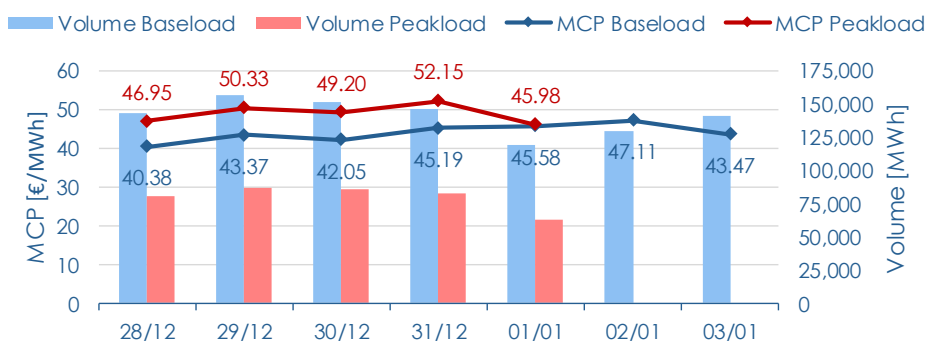
Week 1 [Mon 28/12/2020 - Sun 03/01/2021]



Hourly MCP & Volume



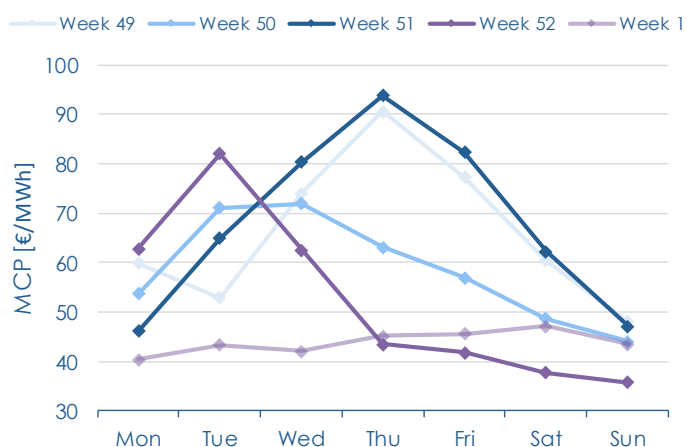
Daily MCP & Volume



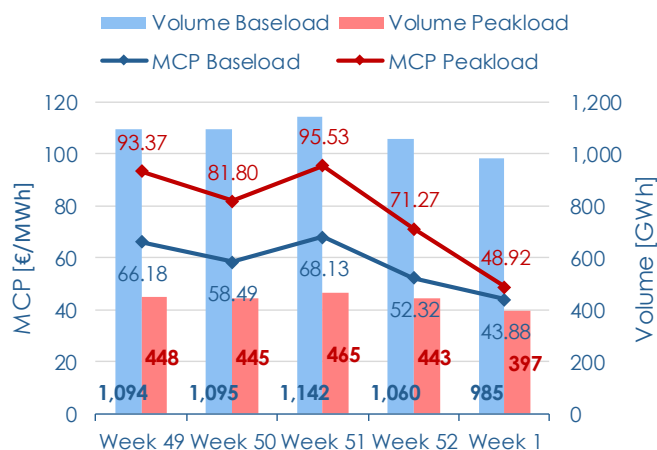
Data table

Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
28/12	40.38	46.95	142,821	80,564
29/12	43.37	50.33	155,899	86,875
30/12	42.05	49.20	150,812	85,215
31/12	45.19	52.15	146,179	82,139
01/01	45.58	45.98	118,983	62,644
02/01	47.11	-	129,461	-
03/01	43.47	-	140,658	-

MCP per Weekday



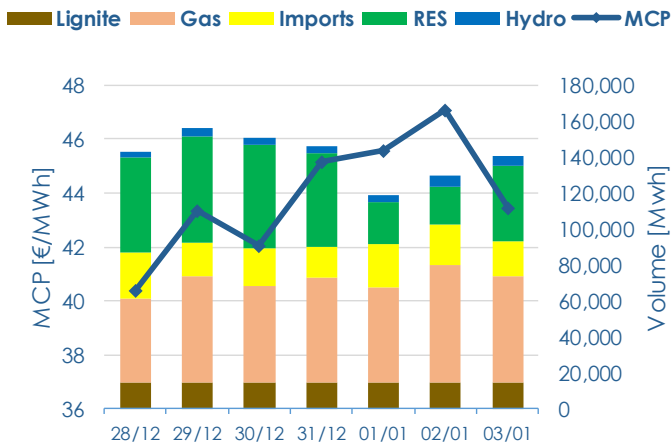
Weekly MCP & Volume



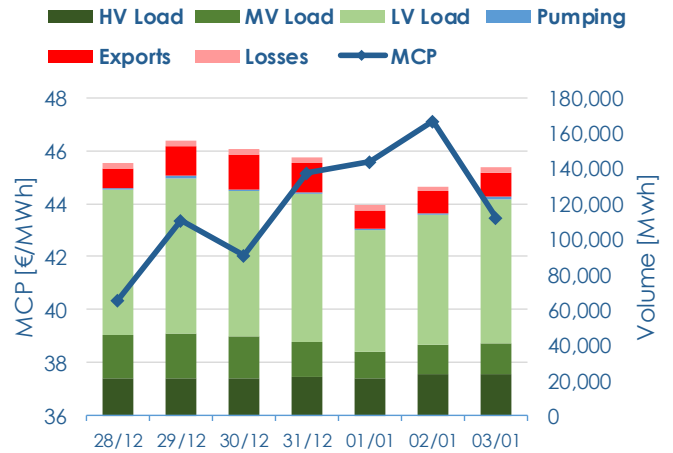
Day Ahead Electricity Market – Greek Bidding Zone

Week 1 [Mon 28/12/2020 - Sun 03/01/2021]

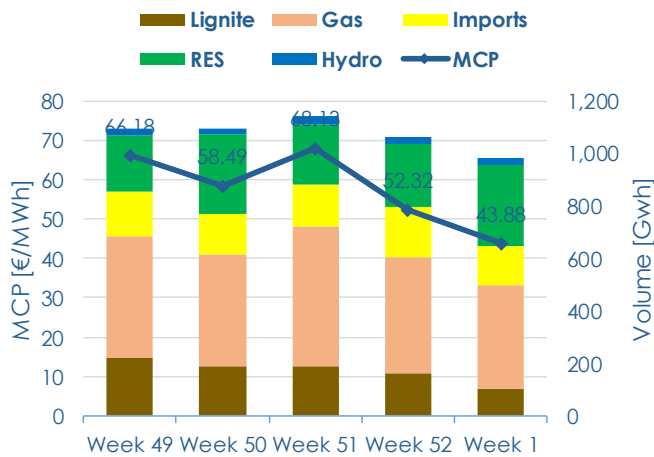
Daily Supply mix



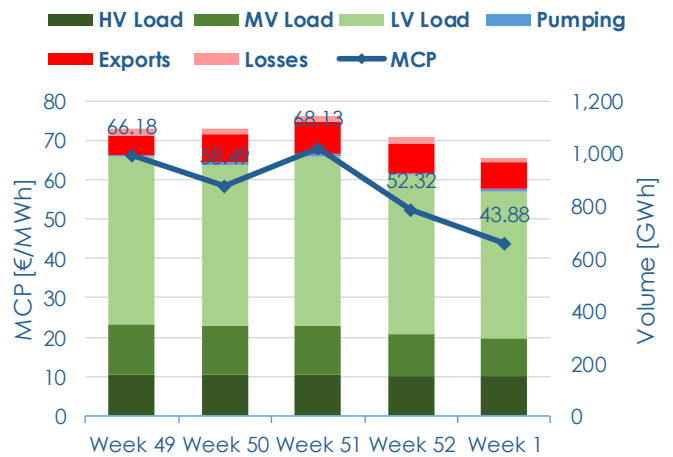
Daily Demand mix



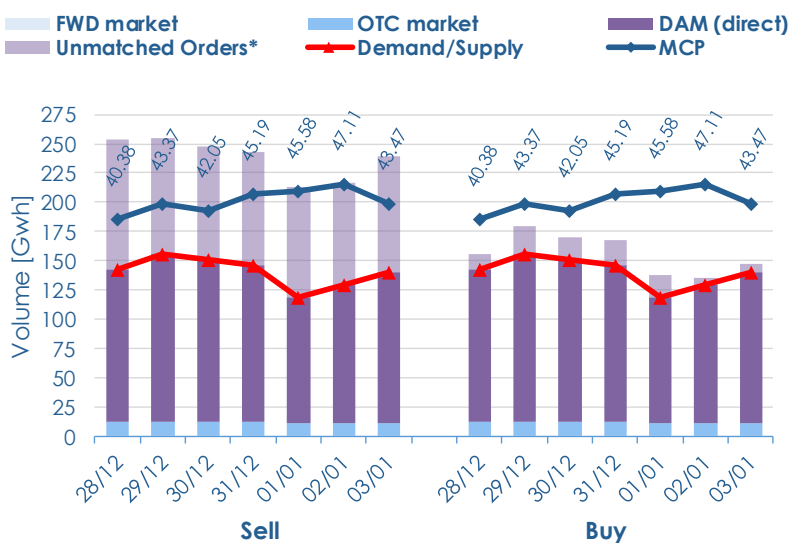
Weekly Supply mix



Weekly Demand mix



Unmatched orders & traded volume

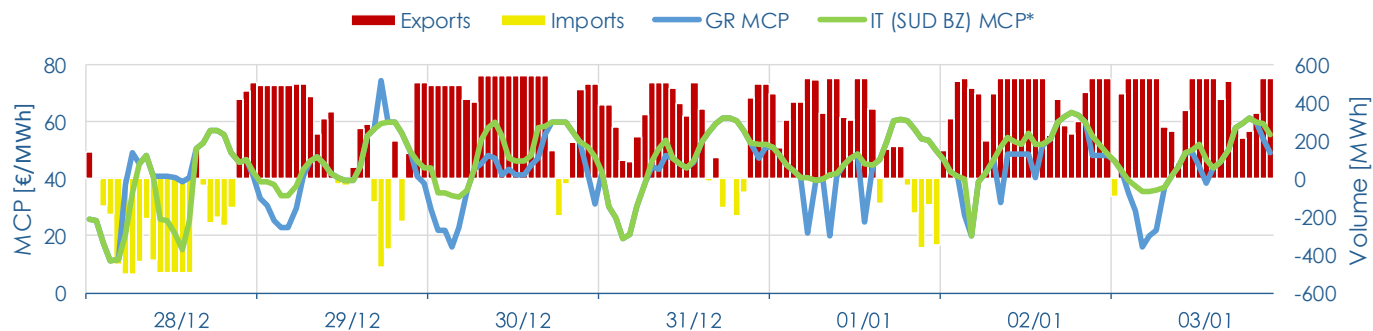


Cross Border Volumes



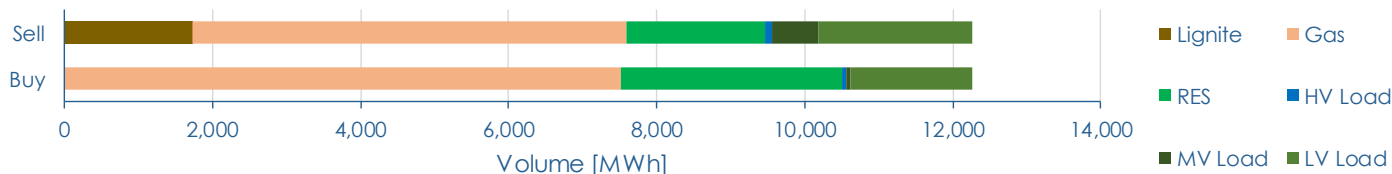
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

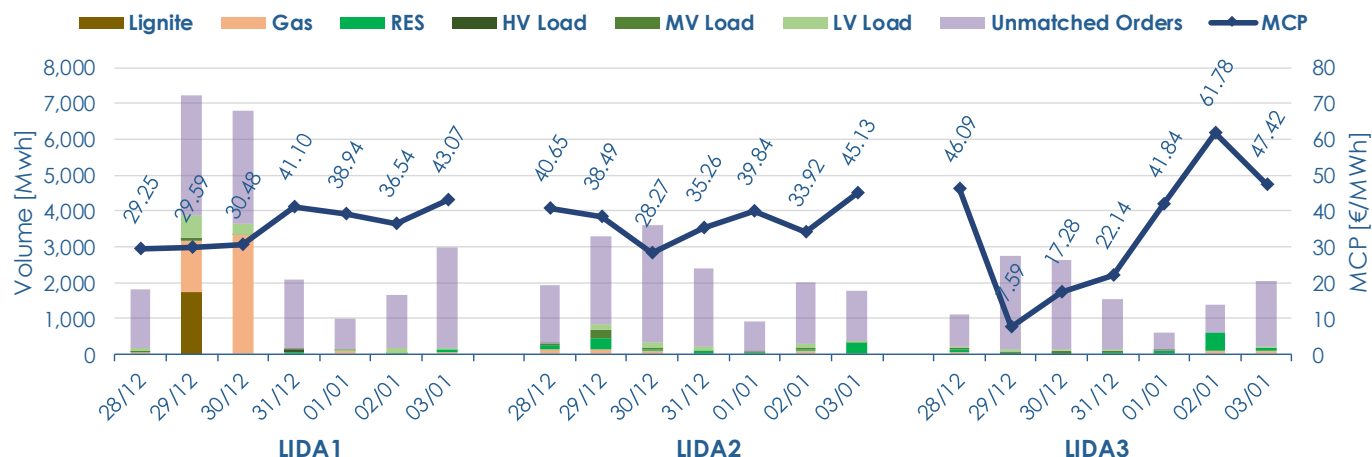


*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

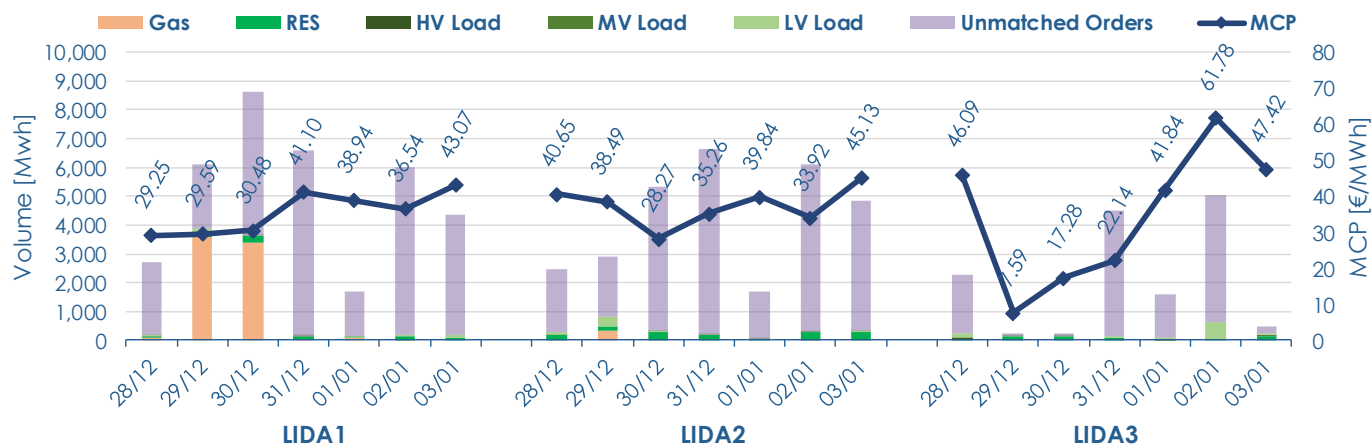
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

